

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of Jan 2011
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
792,222,693	26,573	285,063,570	1,077,312,836	105,992	852,114,341	192,983,092	32,109,411

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
3,760,000,993	107,792	866,656,840	4,626,765,625	657,316	3,102,047,204	1,355,230,182	168,830,923

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

Month of Jan 2011			FY To Date		
	kWh	\$		kWh	\$
*Purchased Power	285,063,570	\$10,866,977	*Purchased Power	866,656,840	\$32,780,277
Wheeling		\$151,384	Wheeling		\$901,647
		<u>\$11,018,361</u>			<u>\$33,681,924</u>
*JMP Amount included in Purchased Power	19,848,481	\$417,463		121,885,686	\$2,207,800